

FIG. 1

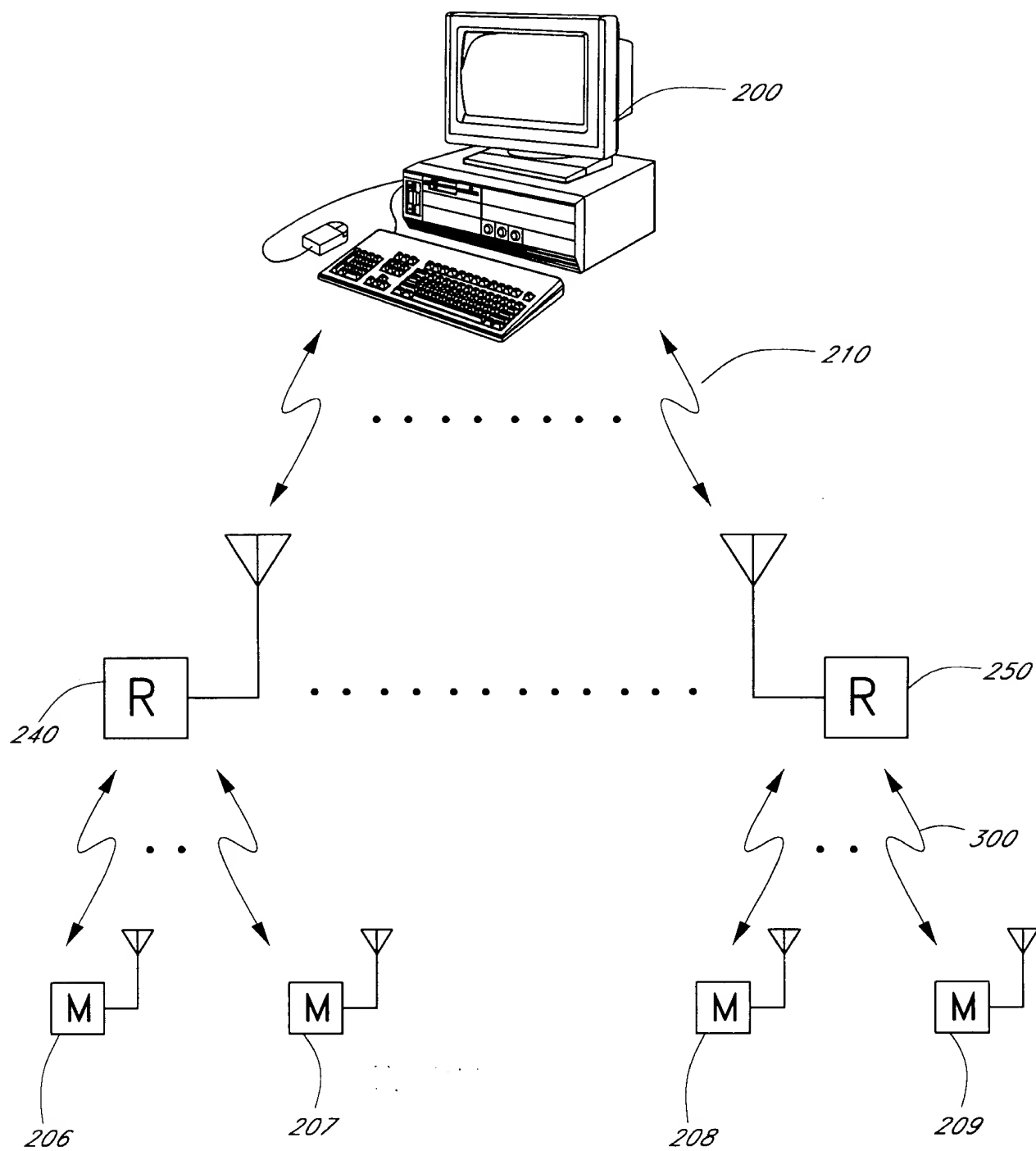


FIG. 2

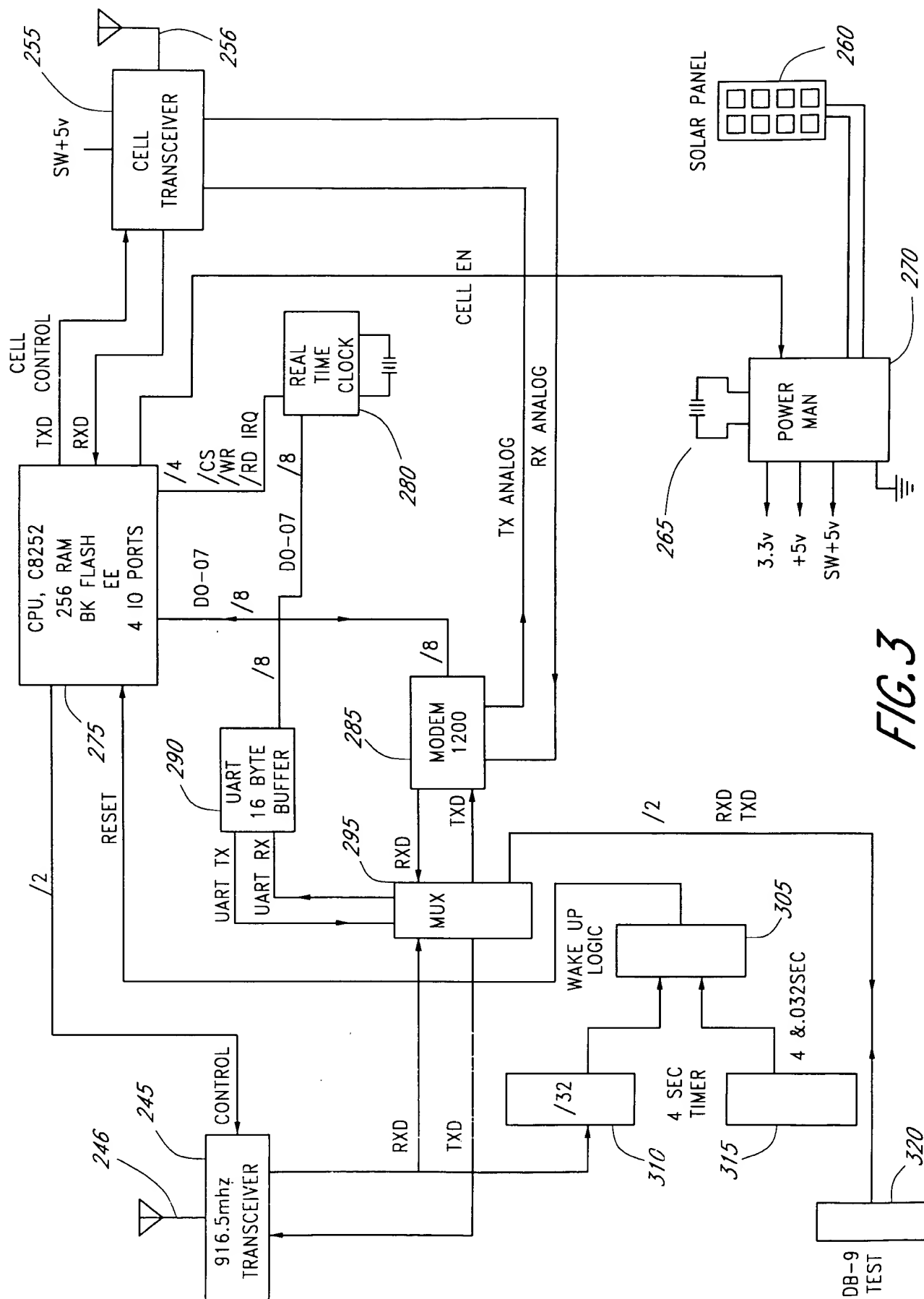
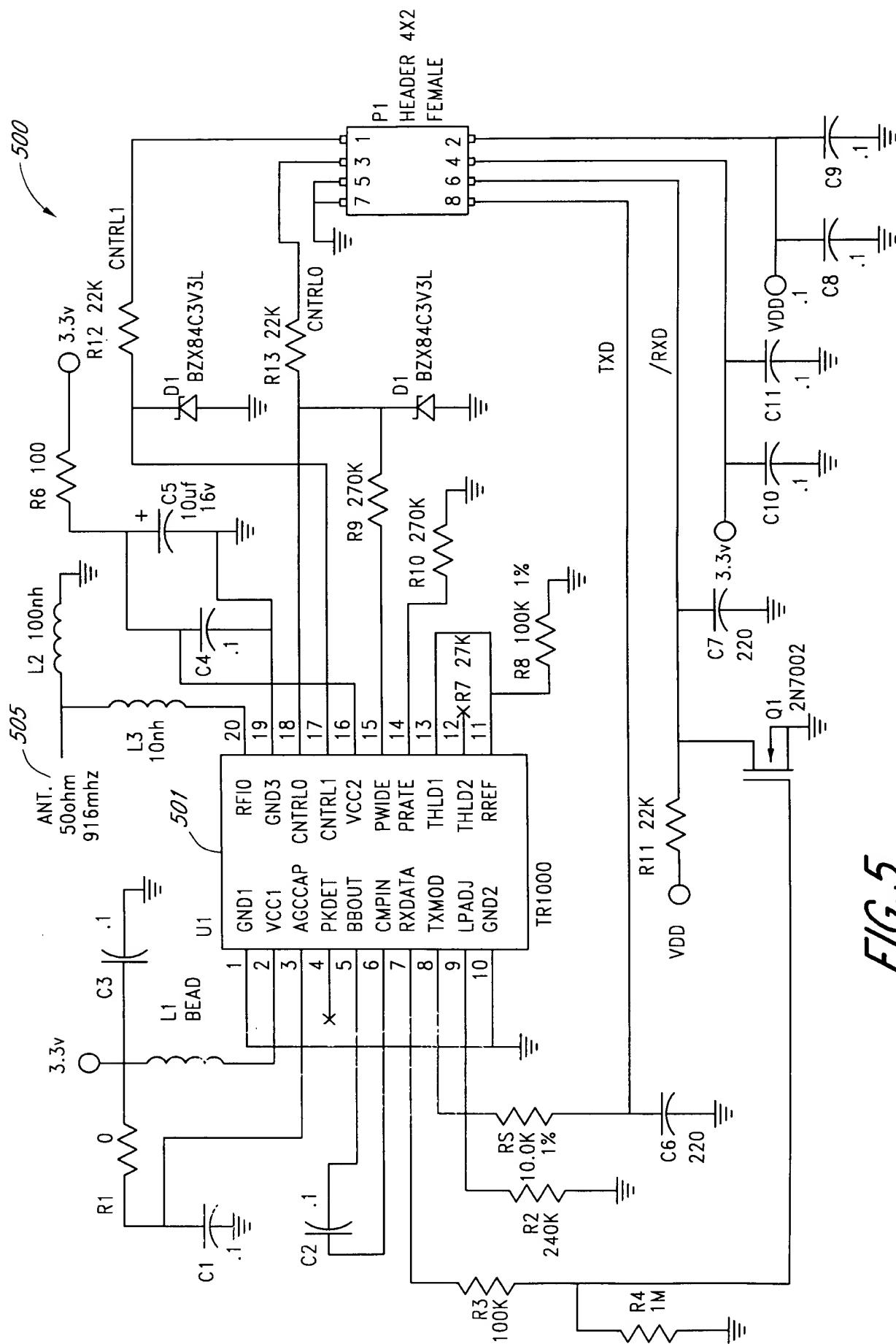
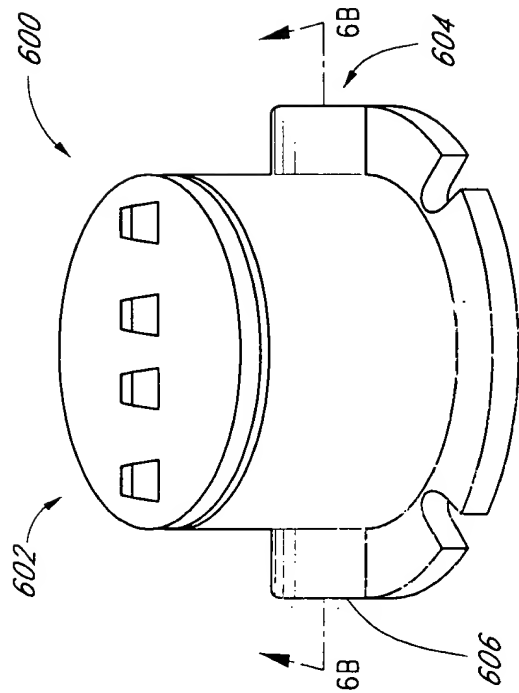


FIG. 3





**FIG. 6A**

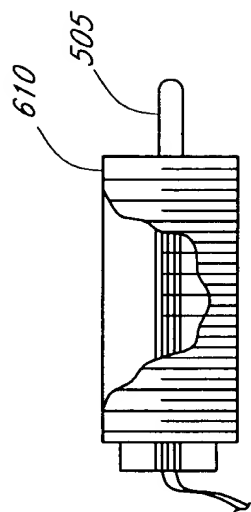
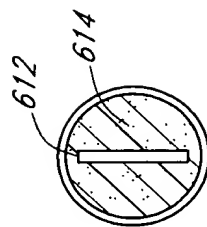
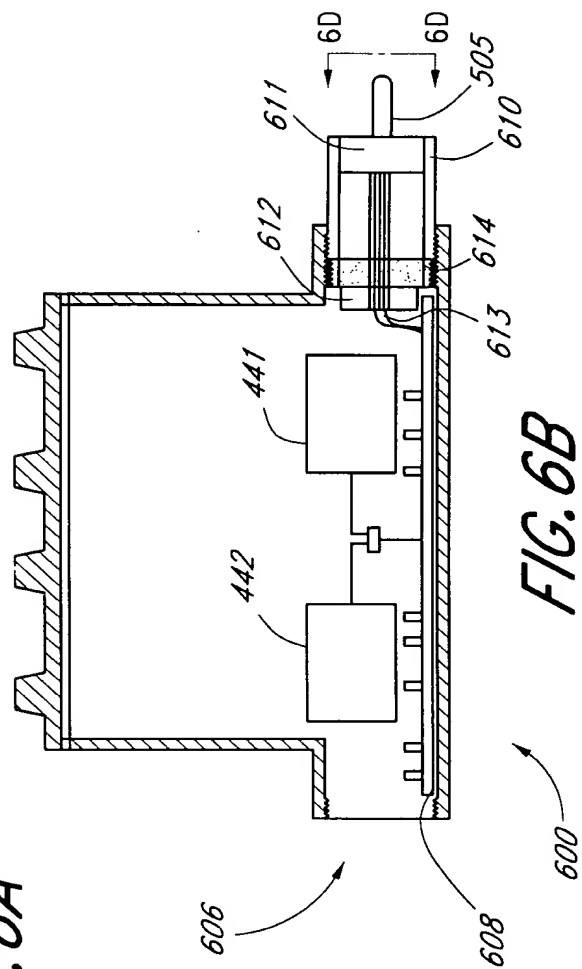


FIG. 6C



**FIG. 6D**



**FIG. 6B**

Date: _____	Time: _____	Pho.# _____
Field _____	State _____	Battery Percentage _____
I.D.# _____	Name _____	
Tubing Pressure _____	Casing Pressure _____	
Water Tanks		Oil Tanks
Level	Barrels	Level
1. _____	_____	1. _____
2. _____	_____	2. _____
Gas Rate	Static	Differential
_____	_____	_____
Spot Rate	24 hour Rate	Accumulative Rate
_____	_____	_____

---

I.D.# _____	Name _____	
Tubing Pressure _____	Casing Pressure _____	
Water Tanks		Oil Tanks
Level	Barrels	Level
1. _____	_____	1. _____
2. _____	_____	2. _____
Gas Rate	Static	Differential
_____	_____	_____
Spot Rate	24 hour Rate	Accumulative Rate
_____	_____	_____

*FIG. 7*

Relay: COPLIS WELL#5

ID: 3184554912

Date: 07/25/01

Time: 23:04:57

Monitor: Oil Tanks

Battery 3.76 100%

VRef OK

Sensor: Oil #1

Sensor: Oil #2

Sensor: Oil #3

Sensor: Oil #4

Sensor: Oil #5

Sensor: Oil #6

Oil Tank 0% .00 Barrels

Oil Tank 4% 8.07 Barrels

Oil Tank 100% 205.80 Barrels

Oil Tank 100% 205.80 Barrels

Oil Tank 100% 205.80 Barrels

Oil Tank 100% 205.80 Barrels

Monitor: Water Tanks

Battery 3.78 100%

VRef OK

Sensor: Water

Water Tank 0% .00 Barrels

Monitor: Pressure

Battery 3.71 100%

VRef OK

Sensor: Gas

Sensor: Oil

Gas 17% 17 PSI

Oil 8% 8 PSI

FIG. 8

HostRelay

File Relay Interface About

Pending Relay Processes

Date	Time	Relay Name	Relay Identification	Relay Phone Number

Alarms

Date	Time	Relay Name	Relay Identification	Monitor

Communication Status

Sending modem command AT &F E1 &C1 &D2 V1 S0=0<0D>

SupraExpress 56e USB(SUP780) #2

Analyze

Reports

Daily Rpt

Poll

115200,N,8,1

txd

rx'd

RTS

DTR

DSR

CTS

ri

dcd

mac

11:28:30

FIG. 9



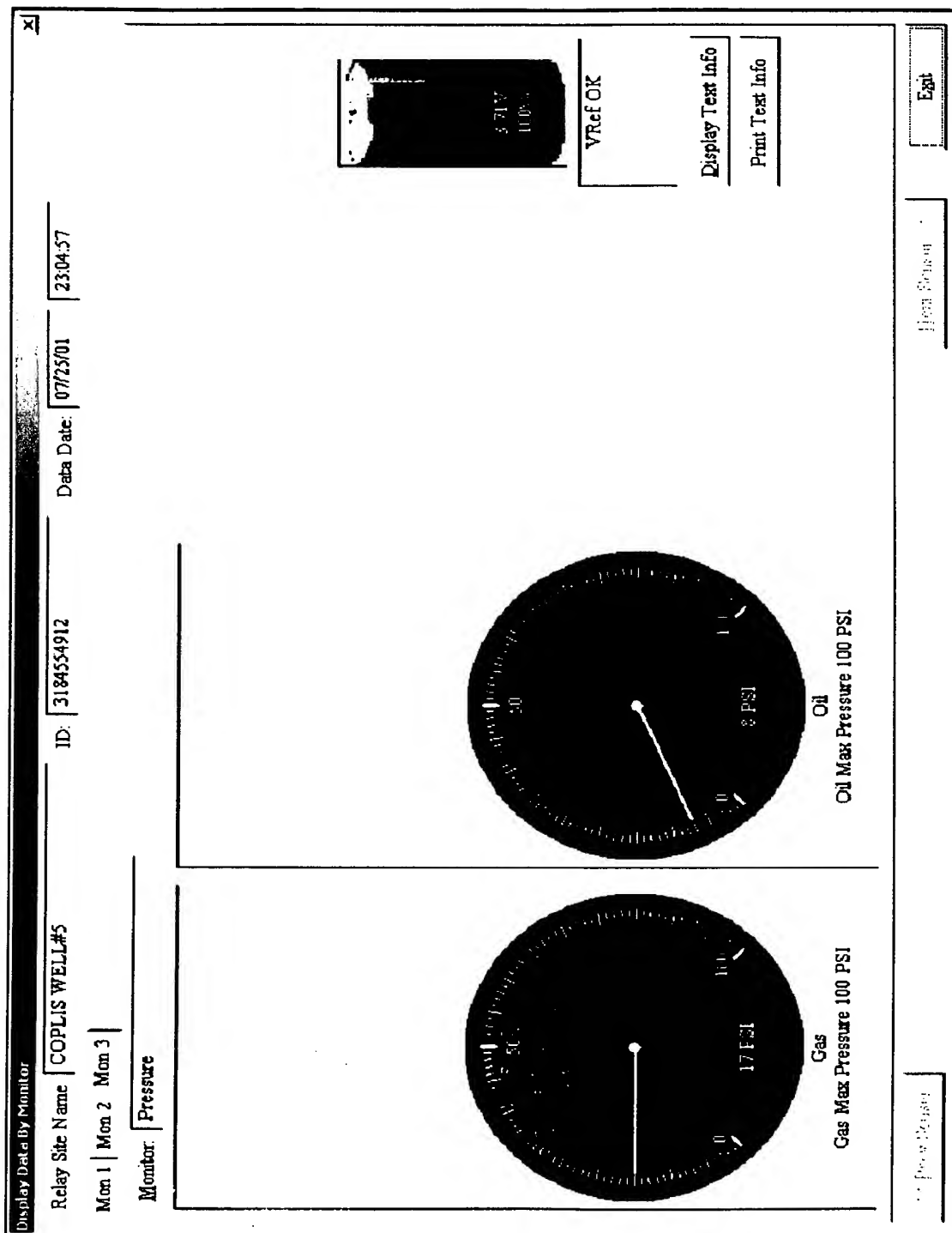


FIG. 10

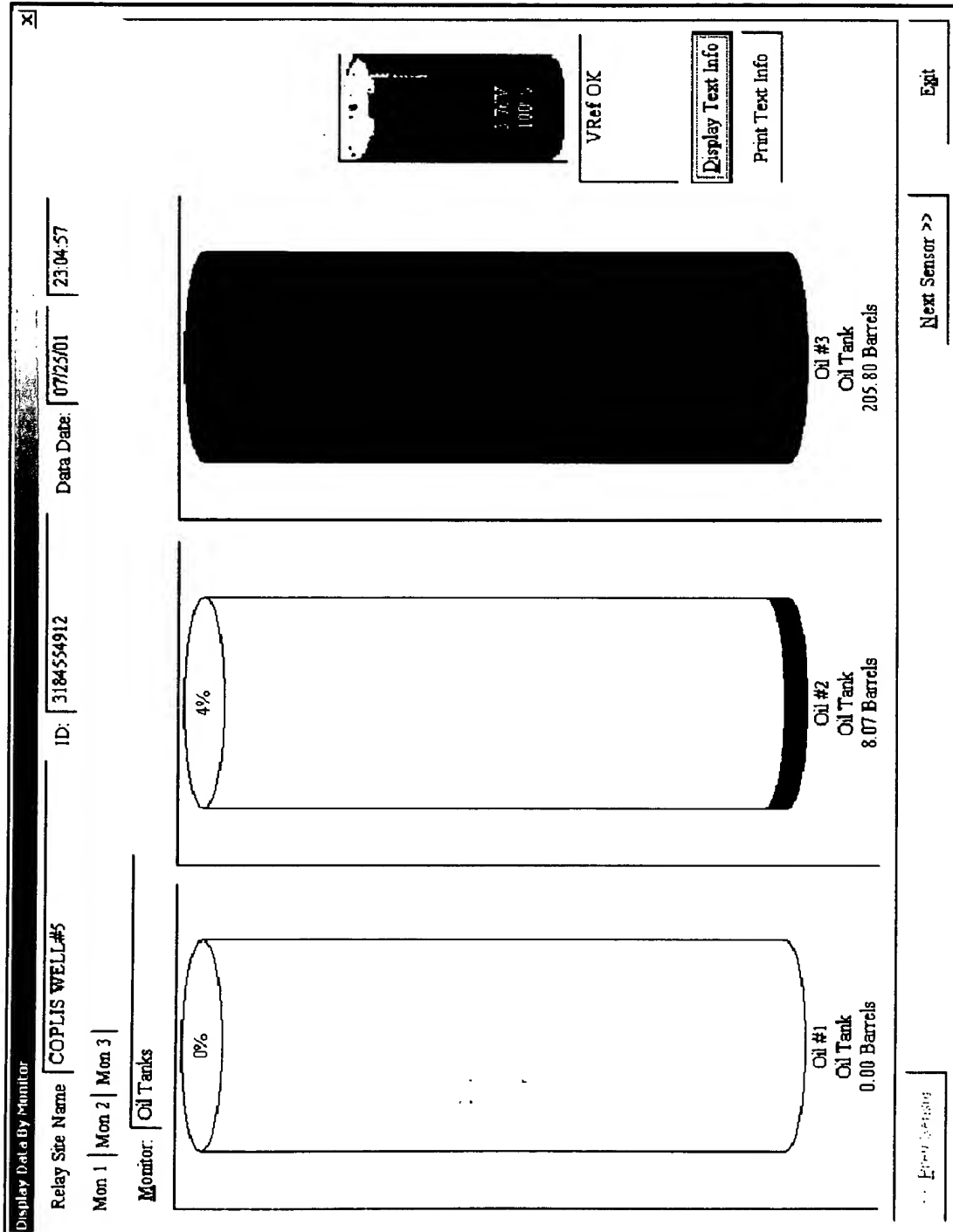


FIG. 11